



AMR systems

Communication technologies used by AEM



Types of AMR systems

For three phased, industrial consumers

- Argus 3: meters are read via GSM/GPRS

For residential consumers and small businesses:

- Argus TS2: uses Turtle TS2 as a communication protocol
- Argus PLC: can read meters via current loop, band A PLC or RF



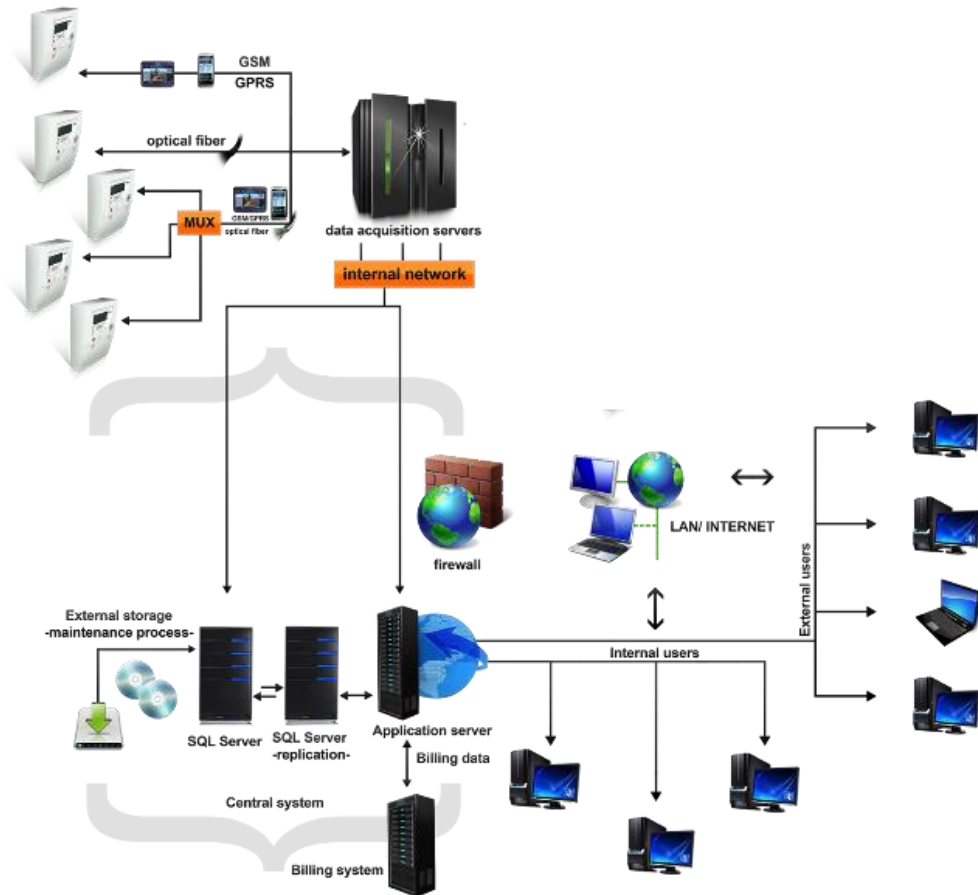


ARGUS 3

AMR SYSTEM FOR INDUSTRIAL CONSUMERS

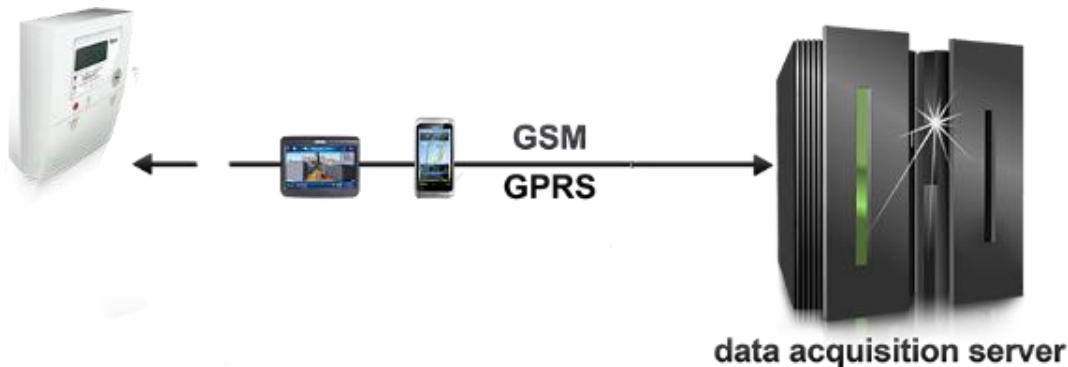


ARGUS 3



Communication channels

- GSM and GPRS
 - Bidirectional communication channel, with very good coverage.
 - Advantages:
 - Mature technology, requires no cabling costs.
 - In the case of GPRS, all meters and DCs are connected in a private network (VPN), increasing overall security.
 - Disadvantages:
 - Requires a monthly subscription with a GSM carrier
 - Cost is relatively high, especially for GSM



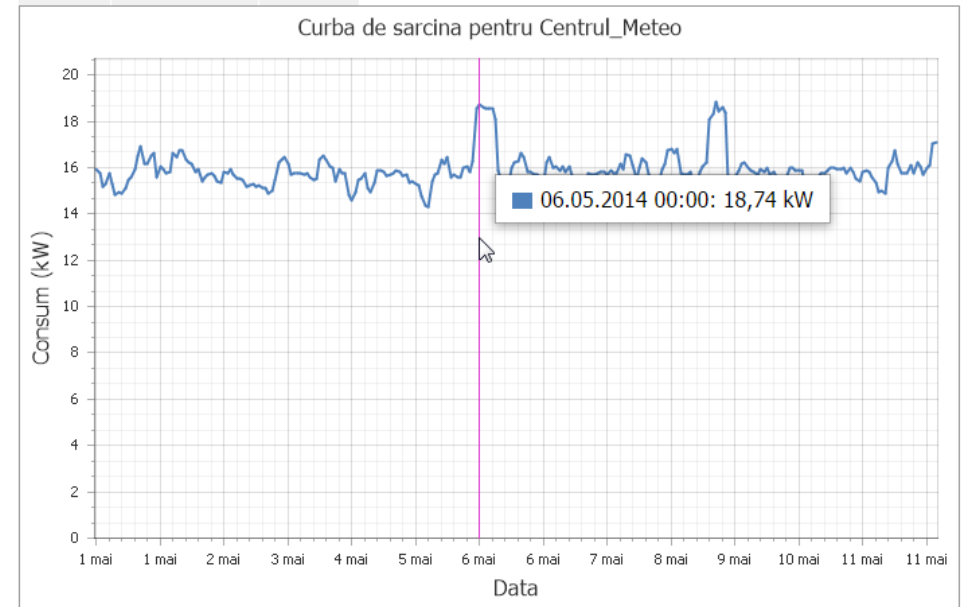
Features

- The system can be easily adapted to customer requirements
- Allows collecting data from a large amount of meters, both automatically, based on a preconfigured schedule, as well as manually, at the request of a system operator
- Offers centralized storage and communication: all data is stored in a central database (Microsoft SQL Server type)
- The system is interoperable and scalable, capable of collecting data from different types of meters
- Offers data exchange with different billing systems, based on customer requirements



Features

- Data in the system can be aggregated and presented in the form of configurable reports:
 - Balances
 - Reports with indexes
 - Event and power outage reports
 - Load and voltage profile reports
- The system allows the automatic sending of reports via email



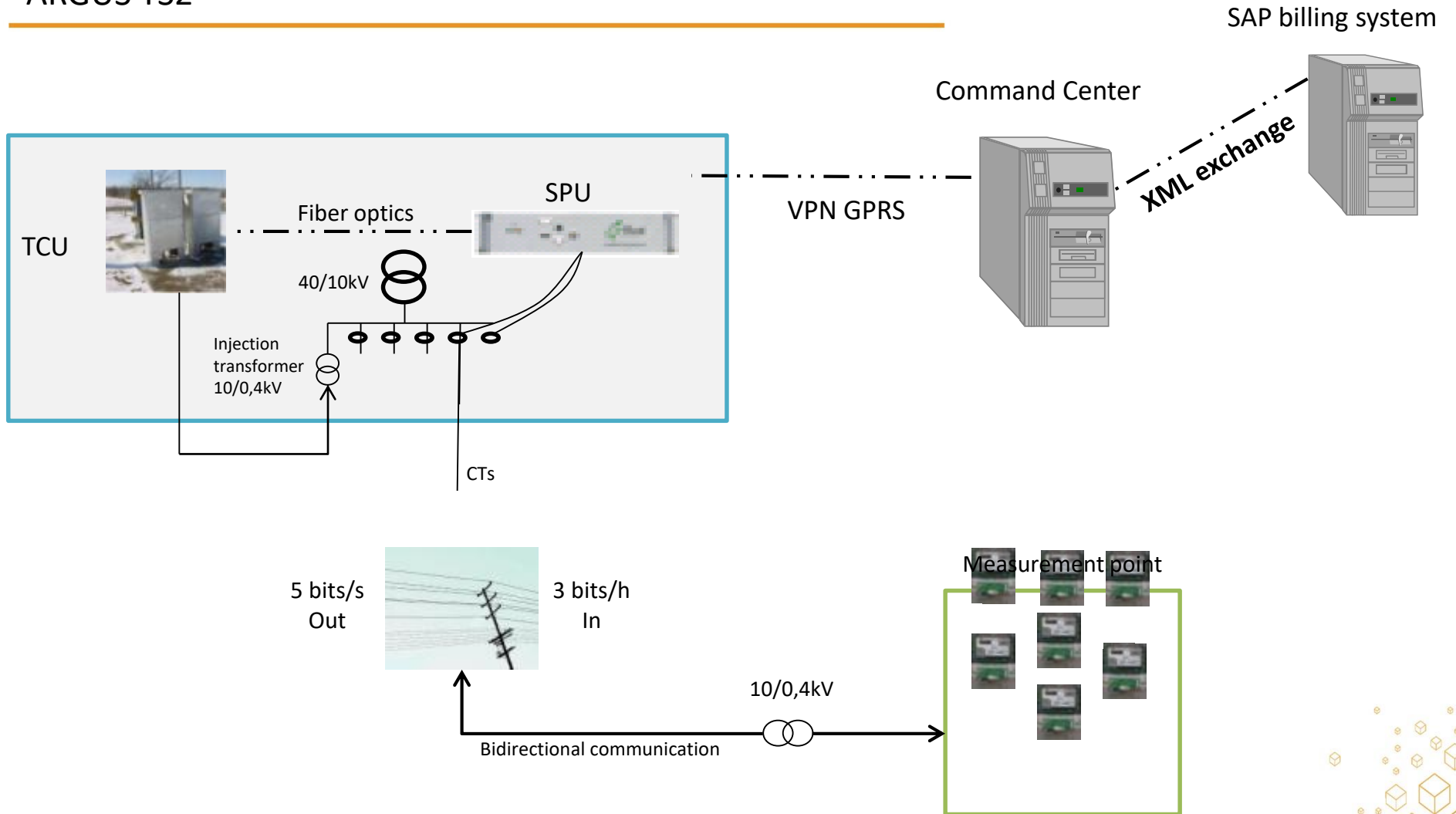


ARGUS TS2

AMR SYSTEM FOR RESIDENTIAL CONSUMERS – TURTLE
TS2



ARGUS TS2



Communication channel

- Turtle TS2 (PLC)
 - Communicates over great distances using power lines, including through LV to MV transformers – ideal for rural areas
 - Uses low frequencies for increased reliability
 - Working frequency spectrum is between the 17th and 19th mains harmonics, where noise is lower
 - Uses FDMA technology (Frequency Division Multiple Access), allowing all endpoints to communicate at the same time
 - Communication is bidirectional
 - Synchronized data transfer. Readings are performed at 00:00 for every meter, or on demand



Communication channel

- Turtle TS2 (PLC)
 - Advantages
 - Uses the existing infrastructure as a communication channel
 - Data can go through the LV to MV transformer; the data concentrator is located in the MV transformer substation
 - Low sensitivity to noises in the mains line
 - Does not require repeaters
 - Disadvantages
 - Low transmission speed; the load profile does not contain a lot of data (in general, only the active energy is sent)



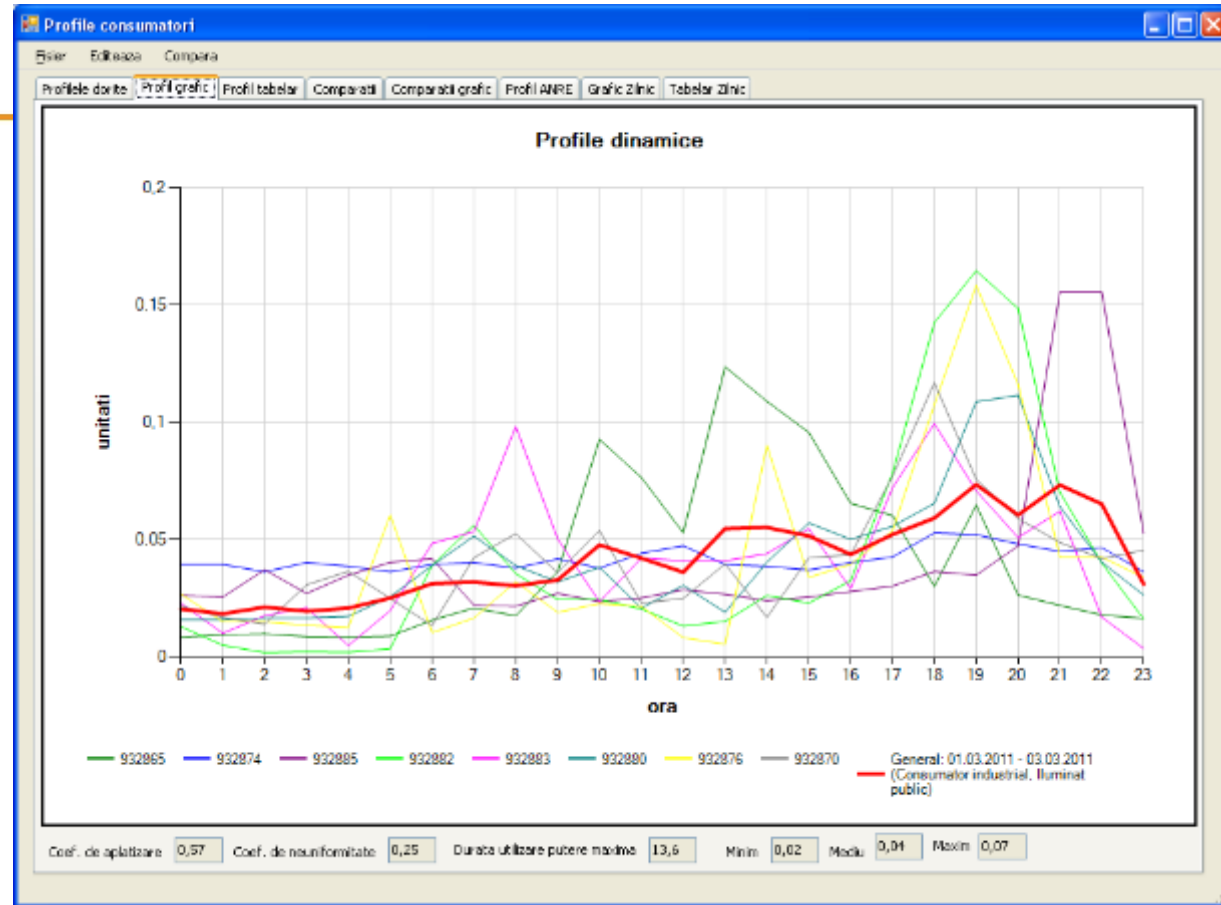
Features

- Automatic Data collecting from a large number of meters based on a predefined schedule.
- Data is stored in a central Microsoft SQL Server database
- Customers can be disconnected and reconnected using Command Center
- Endpoint firmware can be upgraded remotely
- Billing information can be exported to SAP automatically
- The system allows generating short , medium, or long term forecast based on collected values.
- Several reports can be generated based on the collected data:
 - Index reports
 - Events reports
 - Load profiles
 - Balances



Argus

Graphical comparison between customer average load profiles and the dynamic load profile of their chosen consumer type



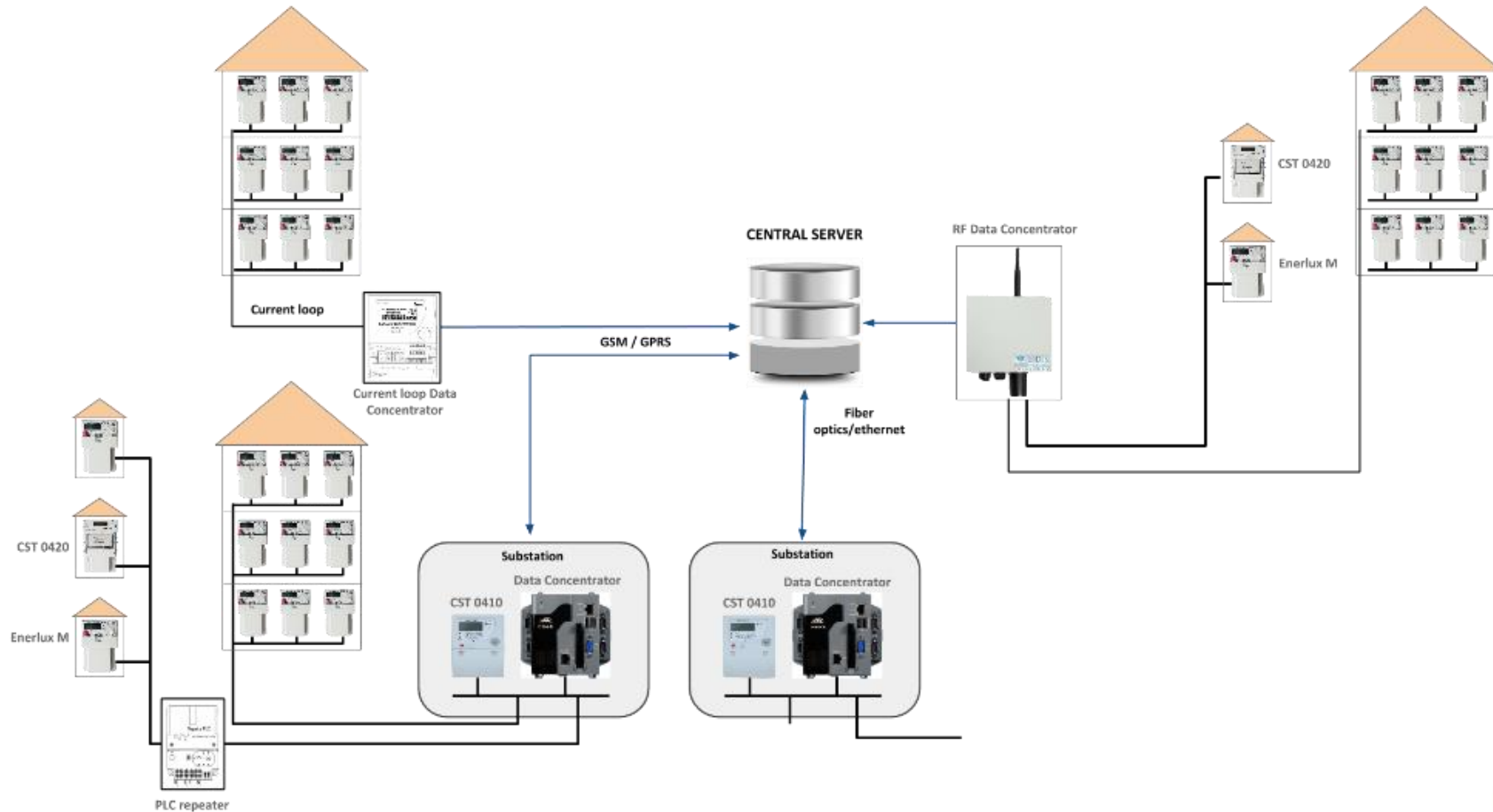


ARGUS PLC

AMR SYSTEM FOR RESIDENTIAL CONSUMERS - PLC

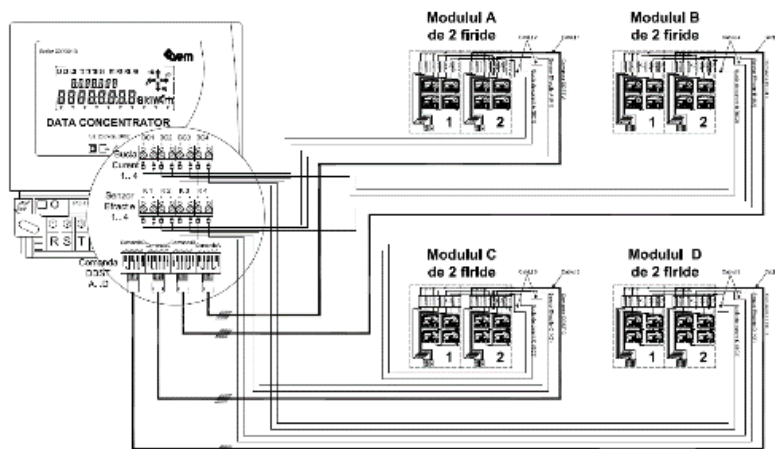


System architecture



Communication channels

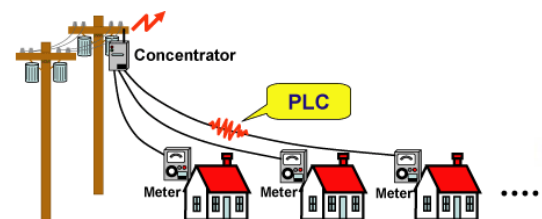
- **Current loop:**
 - Advantages:
 - Extremely low sensitivity to noise
 - Disadvantages:
 - The maximum distance between a meter and its DC is limited
 - A DC can only have up to 32 meters allocated to it
 - High initial cabling costs



Communication channels

- **Band A PLC**

- Communication of the PLC modem is **CENELEC EN 50065-1**, band A (reserved for the power distributor)
- Advantages
 - Uses the existing infrastructure as a communication backbone
 - Requires no additional cabling or communication costs
 - Balances are easy to do because of the DCs mounted in the MV to LV transformer stations
- Disadvantages
 - Old electronic equipment can introduce a lot of noise in the network
 - Large distances between PLC modems can lead to the need for repeaters



Communication channels

- **RF 868 MHz**
 - Mesh radio, with self-configuration and automatic routing
 - Advantages
 - No cabling or communication costs
 - A single Data Concentrator can handle a large number of meters (up to 4000 meters)
 - High communication speeds (over 50 kb/s)
 - Disadvantages
 - Radio communication is susceptible to interference



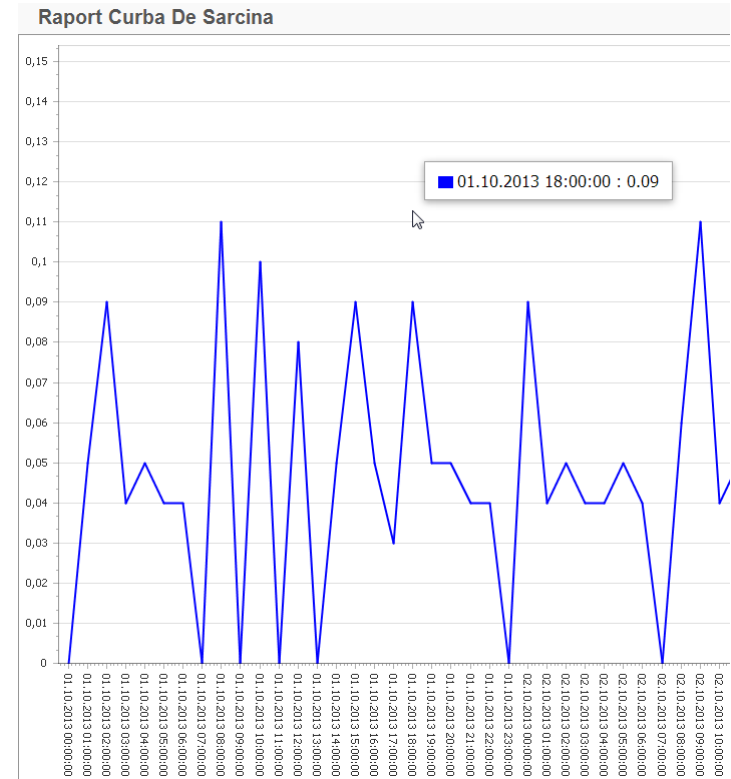
Features

- System suited for residential consumers and small businesses in direct connection
- PLC communication is used between the meter and the DC
- Allows connecting/disconnecting users remotely
- The following data is read:
 - Self readings (billing data)
 - Load profiles
 - Instantaneous values
 - Instrumentation values (voltages, currents, power factors)
 - Events
- Allows acquisition of data from balance meters



Features

- The following reports can be generated:
 - Synthetic and analitic balance reports
 - Consumption analysis
 - Connection/disconnection history
 - Commands history
 - Load profile reports
 - Instrumentation values reports
 - System events
 - Integrated meters
 - Graphical meter localization
- All reports can be saved as Excel or PDF files





CONCLUSIONS



Conclusions

Argus AMR systems offer:

- Bidirectional communication between the system operators and the equipment system
- Automated meter reading based on a predefined schedule
- Consumer Remote disconnection/reconnection
- Load profile reading and storing
- Tampering detection: open lid, magnetic field detection
- Events reading: power outages, low battery



Conclusions

Argus AMR systems offer:

- Balance reports
- Various communication technologies using secured communication channels
- Data storage in meters, communication interfaces, DCs and the central system for adequate periods of time
- Clock synchronization for both meters and communication interfaces and DCs
- Remote firmware updates for DCs and communication interfaces





THANK YOU

